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DEPARTMENT OF ADMINISTRATION
OFFICE OF THE DIRECTOR
BUDGET AND PLANNING DIVISION

Krista Coulter
Nevada State Clearing House
Dept. of Administration
209 E. Musser, Room 200
Carson City, NV 89701

Re: 09-06015 – ON Line UEPA – Sierra Pacific Power Company and Nevada Power Company Amended Application

Dear Ms. Coulter:

Enclosed please find a copy of the Amended Application of Sierra Pacific Power Company and Nevada Power Company D/B/A NV Energy for a Permit to Construct the One Nevada Transmission Line Project under the Utility Environmental Protection Act. Due to the size of **Exhibit D** (Final Environmental Impact Statement (“EIS”) issued by the U.S. Bureau of Land Management (“BLM”) for the ON Line Project) we are not going to serve a hard copy on all parties. For a copy of the final EIS, interested parties may contact Taryn Ciardella at 775.834.4347 or use the following link to access the report on the website of the BLM.

http://www.blm.gov/pgdata/etc/medialib/blm/nv/field_offices/ely_field_office/energy_projects/eydo_online_xmission/online_complete_volumes.Par.42719.File.dat/FEIS%20On%20Line%20Complete%20Final%20EIS.pdf

Please do not hesitate to call me at 775.834.4347 should you have any questions.

Sincerely,

Taryn Ciardella
Assistant to Christopher A. Hilan, Esq.

Enclosure

1 requirements to construct Great Basin Transmission, LLC's ("GBT") similar Thirtymile to
2 Harry Allen Transmission Line Project, and (3) components of each project that would be
3 needed to develop and construct the Joint Project Option collaboratively between NV Energy
4 and GBT. More specifically, this Amended Application includes the following components of
5 the ON Line Self-Build Option needed for the Joint Project:

6 1. The Robinson Summit Substation would replace GBT's Thirtymile Substation
7 in White Pine County;

8 2. The new four-mile long 345kV transmission line interconnection of the new
9 Robinson Summit Substation to the existing Falcon-Gonder 345kV transmission line would
10 replace GBT's 0.25-mile long 345kV transmission line interconnection between Thirtymile
11 Substation and the Falcon-Gonder 345kV transmission line; and

12 3. The expansion of the existing Falcon Substation in Eureka County is required to
13 accommodate the 500/345 kV interconnection at Robinson Summit Substation.

14 Per the Transmission Use and Capacity Exchange Agreement ("TUA") between NV
15 Energy and GBT, GBT's two major construction contracts, one for construction of
16 transmission line facilities and one for construction of the Thirtymile or Robinson Summit
17 Substation facilities, contain alternative costs and specific milestones for development of the
18 Joint Project Option.. These contracts identify significant cost reductions that can be
19 implemented if the Robinson Summit Substation location is authorized for construction instead
20 of the GBT's Thirtymile location prior to February 28, 2011. To achieve these savings, NV
21 Energy respectfully requests that the Commission expedite its review and decision on this
22 amended application for completion prior to February 28, 2011.

23 The Proposed Utility Facility consists of construction of the ON Line Project, which
24 includes a 500 kV transmission line, new and upgraded substations, and associated electrical
25 and communications facilities.

26 In this Amended Application, Sierra Pacific and Nevada Power request the issuance of
27 a Permit to Construct for certain components of the ON Line Self-Build Option the
28 Commission approved as an alternative to the ON Line Joint Project Option in consolidated

1 docket Nos. 10-02009, 10-03022 and 10-03023. In those dockets, Sierra Pacific and Nevada
2 Power proposed two construction options for the ON Line Project: The ON Line Self-Build
3 Option and the ON Line Joint Project Option. The ON Line Self-Build Option would be built
4 by just Sierra Pacific and Nevada Power, while the ON Line Joint Project Option would be
5 constructed in a partnership with Great Basin Transmission (“GBT”).

6 GBT has separately received a Permit to Construct (see Docket 07-06011) for its
7 proposed Thirtymile to Harry Allen transmission project. Structurally, the route and
8 characteristics of the ON Line Joint Project Option include elements from both the NV Energy
9 ON Line Self-Build Option and GBT’s authorized transmission project. Certain components
10 of the ON Line Self-Build Option are needed for the ON Line Joint Project Option to reduce
11 construction costs and environmental impacts. The respective UEPA permits to construct
12 issued to NV Energy and GBT will both be used by NV Energy and GBT in constructing the
13 ON Line Joint Project Option.

14 The purpose of the ON Line Project is to interconnect NV Energy’s northern and
15 southern service areas, and thereby improve system reliability and flexibility by allowing NV
16 Energy’s northern and southern service areas to share energy resources, better support each
17 other during power emergencies and operate more efficiently, as well as increase access to the
18 state’s renewable energy resources.

19 **B. GENERAL ALLEGATIONS**

20 1. Sierra Pacific and Nevada Power are wholly-owned subsidiaries of NV Energy,
21 Inc., a holding company incorporated under the laws of the State of Nevada.

22 2. Sierra Pacific provides retail electric service to the public in northern Nevada
23 and is a “public utility” as that term is defined and used in NRS 704.741 to .751 (Resource
24 Planning).

25 3. Sierra Pacific’s principal place of business, mailing address and telephone
26 number are: 6100 Neil Road; P.O. Box 10100, Reno, Nevada, 89520; (775) 834-3600.

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1 specifically: NRS 704.870.2 (requirements for filing after a federal agency has completed its
2 environmental review of the project); NRS 704.873 (Commission has exclusive jurisdiction to
3 determine need for utility facilities); NRS 704.890 (Grant or denial of application: Required
4 findings; conditions and modifications); and the Commission's regulations governing
5 construction of utility facilities (NAC 703.415 to .427, specifically, NAC 703.423,
6 requirements for filing after a federal agency has completed its environmental review of the
7 project).

8 9. Sierra Pacific and Nevada Power respectfully request that the Commission
9 accept this Amended Application as complying with the statutory and regulatory requirements
10 set forth above, grant this Amended Application and, when Sierra Pacific and Nevada Power
11 file with the Commission all other government permits, licenses and approvals required for it
12 to construct the Proposed Utility Facility, issue Sierra Pacific and Nevada Power a Permit to
13 Construct the Proposed Utility Facility pursuant to NRS 704.8905.

14 D. ALLEGATIONS OF MATERIAL FACTS

15 10. The Proposed Utility Facility, the On Line Project, which includes 500 kV
16 transmission line facilities and associated substation facilities, will be constructed in White
17 Pine, Lincoln, Nye, Clark and Eureka Counties, as follows:

- 18 • In White Pine County, a new 80-acre 500/345 kilovolt ("kV") substation
19 referred to as the Robinson Summit Substation, along with a 345kV
20 transmission line interconnection, approximately four miles long, to NV
21 Energy's Falcon – Gonder 345kV transmission line;
- 22 • Within White Pine, Lincoln, Nye and Clark Counties, a new single-
23 circuit 500kV transmission and associated fiber optic line,
24 approximately 235 miles long, from the new Robinson Summit
25 Substation to the existing Harry Allen 500kV Substation, and including
26 all new and improved access roads;
- 27 • In Eureka County, new series compensation and appurtenant electrical
28 facilities to expand NV Energy's existing Falcon Substation; and

- In Clark County, new relays, circuits and appurtenant equipment at NV Energy's existing Harry Allen 500kV Substation.

11. Construction of the ON Line Project will interconnect NV Energy's northern and southern service areas for the first time. This interconnection will improve system reliability and flexibility by allowing NV Energy's northern and southern service areas to share energy resources, better support each other during power emergencies and operate more efficiently.

12. The ON Line Project will also increase access to the state's renewable energy resources to be developed and delivered to market, as well as to improve long-term reliability and assurance of supply to customers of this State.

13. Under NRS 704.873 the Commission has exclusive jurisdiction to determine the need for utility facilities that are approved as part of a resource plan. Nevada Power proposed the ON Line Project in its 2010-2029 Integrated Resource Plan (Docket No. 10-02009). Sierra Pacific proposed the ON Line Project in the 8th Amendment to the Action Plan of its 2008-2027 Integrated Resource Plan (Docket No. 10-03023) for review and approval by the Commission.

14. The Commission approved the ON Line Project in an order dated July 30, 2010 in Consolidated Docket Nos. 10-02009, 10-03022 and 10-03023. See pages 116-120. The Commission approved the Joint Project Option as the preferred option, and approved the Self-Build Option as an alternative to the Joint Project Option. The Commission approved the Transmission Use and Capacity Exchange Agreement between NV Energy and GBT for the ON Line Joint Project Option in an Order dated October 15, 2010 in the consolidated dockets.

15. The Proposed Utility Facility is more fully described in the attached Part 2 of the Amended UEPA Application and its exhibits, which: (a) Describes the location and nature of the Proposed Utility Facility; (b) summarizes studies made of the environmental impact of the construction of the proposed facility; (c) describes the analysis performed of alternative locations for the Proposed Utility Facility and the benefits provided by locating the Proposed Utility Facility as proposed; (d) describes the environmental effects of the construction and

1 operation of the Proposed Utility Facility, and (e) describes the measures that will be
2 implemented to mitigate those impacts, as required by NRS 704.870.2(b) and NAC 703.423.

3 16. Together with the detailed project description (see the attached Part 2 of the
4 Amended UEPA Application) and Exhibits A (Project Location Map), B (Project Legal
5 Description of Facilities), C (Facility and Site Plan Drawings), D (BLM Final Environmental
6 Impact Statement), E (Public Notice and Affidavits of Publication), and F (Certificate of
7 Service), which are incorporated herein by reference, this Amended Application contains all of
8 the information required for the Commission to evaluate and grant the Amended Application.

9 17. Sierra Pacific and Nevada Power will provide additional permits, licenses and
10 approvals granted by other government agencies that are required to construct the Proposed
11 Utility Facility to the Commission as they are received by Sierra Pacific.

12 18. Regarding Public Notice, proof of publication of a summary of this Amended
13 UEPA Application has appeared in newspapers published and distributed in the area where the
14 Proposed Utility Facility is planned pursuant to NRS 704.870.4(b) and NAC 703.423(5) (*see*
15 Exhibit E).

16 19. Regarding proof of service, a copy of the Amended UEPA Application has been
17 filed on the clerk of each local government affected by the location pursuant to NRS
18 704.870.4(a) (*see* Exhibit F).

19 20. The State Environmental Commission is designated as a party to this
20 proceeding, pursuant to NRS 704.885(1)(b), and has been served a copy of this Amended
21 Application pursuant to NRS 704.870(3), simultaneously with this filing (*see* Exhibit F).

22 **E. PRAYER FOR RELIEF**

23 Sierra Pacific and Nevada Power respectfully requests that the Commission proceed in
24 the manner required by law and, in accordance with NAC 703.535(d), issue an order that:

- 25 A. Grants a Permit to Construct the Proposed Utility Facility, as described herein;
26 B. Grants such conditions and modifications that may allow for the issuance of the
27 UEPA Permit to Construct or a compliance order with the condition that Sierra
28 Pacific and Nevada Power may file any outstanding required permits, licenses

Sierra Pacific Power Company and Nevada Power Company
d/b/a NV Energy
6100 Neil Rd., P.O. Box 10100
Reno, Nevada 89520-0024

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or approvals with the Commission prior to commencing construction of the Proposed Utility Facility pursuant to NRS 704.890;

C. Grants such deviations from the Commission's regulations as may be in the public interest; and

D. Grants Sierra Pacific and Nevada Power such other and further relief as the Commission may find reasonable and appropriate under the circumstances.

RESPECTFULLY SUBMITTED this 3rd day of January, 2011.

**SIERRA PACIFIC POWER COMPANY
AND NEVADA POWER COMPANY
D/B/A NV ENERGY**

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**SIERRA PACIFIC POWER COMPANY AND
NEVADA POWER COMPANY
d/b/a NV Energy**

**AMENDED APPLICATION
FOR A PERMIT TO CONSTRUCT THE
ONE NEVADA TRANSMISSION LINE PROJECT
UNDER THE
UTILITY ENVIRONMENTAL PROTECTION ACT
(Part 2)**

Docket No. 09-06015

Paul B. Aguirre, Staff Environmental Scientist

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SIERRA PACIFIC POWER COMPANY AND
NEVADA POWER COMPANY

APPLICATION FOR A PERMIT TO CONSTRUCT A UTILITY FACILITY
Pursuant to the Utility Environmental Protection Act (UEPA)
NRS 704.870 to .900 and NAC 703.415 to .427

Sierra Pacific Power Company and Nevada Power Company, d/b/a NV Energy files this amended application with the Public Utilities Commission of Nevada ("Commission") for the construction of the One Nevada Transmission Line Project (the "ON Line Project") pursuant to subsection 2 of NRS 704.870 for a permit to construct a utility facility where a federal agency has issued its final environmental impact statement relating to the construction of the proposed utility facility.

1. A description of the location of the proposed utility facility, as required by NRS 704.870(2)(a) and NAC 703.423(1):

The On Line Project, which includes 500 kV transmission line facilities and associated substation facilities, will be constructed in White Pine, Lincoln, Nye, Clark and Eureka Counties, as follows:

- (1) In White Pine County, a new 80-acre 500/345 kilovolt ("kV") substation referred to as the Robinson Summit Substation, along with a 345kV transmission line interconnection, approximately four miles long, to NV Energy's Falcon – Gonder 345kV transmission line;
- (2) Within White Pine, Lincoln, Nye and Clark Counties, a new single-circuit 500kV transmission and associated fiber optic line, approximately 235 miles long, from the new Robinson Summit Substation to the existing Harry Allen 500kV Substation, and including all new and improved access roads;
- (3) In Eureka County, new series compensation and appurtenant electrical facilities to expand NV Energy's existing Falcon Substation; and
- (4) In Clark County, new relays, circuits and appurtenant equipment at NV Energy's existing Harry Allen 500kV Substation.

(a) A regional map identifying the location of the proposed utility facility:

See Exhibit A, Project Location Map.

(b) A legal description of the site of the proposed utility facility:

See Exhibit B, ON Line Project Legal Description of Facilities.

(c) Appropriately scaled site plan drawings of the proposed utility facility:

See Exhibit C, Facility and Site Plan Drawings.

2. A description of the proposed utility facility, as required by NRS 704.870(2) and NAC 703.423(2):

NV Energy is proposing to construct the following utility facility within portions of unincorporated Clark, Eureka, Lincoln, Nye and White Pine Counties, Nevada:

(a) Size and nature of the proposed utility facility:

- (1) A new 80-acre 500/345kV substation referred to as the Robinson Summit Substation;
- (2) A new 345kV transmission line interconnection, approximately four miles long, from the new Robinson Summit Substation to NV Energy's existing Falcon – Gonder 345kV transmission line;
- (3) A new single-circuit 500kV transmission and associated fiber optic line, approximately 235 miles long, from the new Robinson Summit Substation to NV Energy's existing Harry Allen 500kV Substation;
- (4) New series compensation and appurtenant electrical facilities to expand NV Energy's existing Falcon Substation;
- (5) New relays, circuits and appurtenant equipment at NV Energy's existing Harry Allen 500kV Substation; and
- (6) New and improved access road(s) into Robinson Summit Substation and along the transmission line.

(b) Natural resources used during the construction and operation of the proposed utility facility:

Water, from approved facilities, would be used along the project during construction for dust control. Water may be from local municipal sources or permitted groundwater wells. Soil displaced during excavations would be segregated between topsoil and deeper soil. The latter would be used during backfilling and recontouring, and the topsoil would be spread on top to keep seed banks intact. Cactus and yucca would be removed pre-construction, as necessary, and replanted within the right-of-way post-construction according to protocol. Trees and branches would be cut back and/or removed, as

necessary, to allow for safety clearances of the energized line and facilities. Vegetative material removed during work area grubbing, construction driving and crushing, and dead material would be spread across temporary work areas during post-construction restoration and used as vertical mulch to provide further organic material for seed growth. Rock and soil displaced during construction (e.g., blasting, blading, crushing, etc.) activities would be used on site for preparation and stabilization of permanent roads and structure sites.

(c) Layout diagrams of the proposed facility and a statement why the proposed location is best suited for the facility.

See Exhibit C, Facility and Site Plan Drawings. The Robinson Summit Substation Site B location would have less environmental impacts (i.e., earthwork, vegetation removal, cultural site treatments) over the Site A location. In addition, constructing the substation at the Site B location would incur significantly less cost for civil grading and site work. The alignment of the 235-mile 500kV transmission line follows a federally designated utility corridor, also reducing the impacts by siting the line in proximity to other existing, planned and future facilities rather than randomly across the landscape.

3. A copy and summary of any studies which have been made of the environmental impact of the proposed utility facility, as required by NRS 704.870(2) and NAC 703.423(3):

The U.S. Bureau of Land Management ("BLM") conducted an environmental analysis, pursuant to the National Environmental Policy Act, to identify the environmental impacts of the proposed utility facility. The BLM identified the following potential impacts to resources as a result of construction, operation and maintenance of the proposed facilities:

Impacts negligible to minor and temporary during construction: soils; air quality (i.e., equipment/vehicle emissions and dust); wildlife, but mitigated by avoiding sensitive behavioral periods in specific habitats; sensitive wildlife species, but mitigated by construction timing restrictions, surveys, and structure designs and placement; noise; socioeconomics; special designation areas; and, transportation.

Potential for some impacts from construction: paleontological resources – if found during construction, they would be treated/recovered under direction of the BLM while construction stops in that area; vegetation, but mitigated by avoidance, restoration and re-seeding; cultural resources – eligible sites would be treated under a plan approved by BLM and the State Historic Preservation Office prior to construction.

Impacts from construction and operation negligible: geology; range; environmental justice; hazardous materials; and, solid waste.

Impacts during operation: air quality (i.e., minor emissions below state and federal threshold standards).

No impacts identified: water resources (i.e., ground or surface); Native American concerns; land use; recreation; visual.

See Exhibit D, Final Environmental Impact Statement for the ON Line Project.

4. A description of any reasonable alternate locations for the proposed utility facility, description of the comparative merits or detriments of each location submitted, and a statement of the reasons why the location is the best suited for the proposed utility facility, as required by NRS 704.870(2) and NAC 703.423(4):

The BLM conducted public scoping meetings to develop a reasonable range of alternatives for the preparation of the Draft Supplemental Environmental Impact Statement ("EIS") for the ON Line Project, which included an action alternative for the route of the 500kV transmission line and additional sub-alternatives for some segments of the transmission line. As a result of public comments received during the public review period of the Draft Supplemental EIS for the ON Line Project, the BLM added an alternative location for the Robinson Summit Substation in the Final EIS for the ON Line Project.

The BLM's Preferred Alternative identified in the Final EIS for the ON Line Project includes all of the transmission line segments of the proposed action, and the Robinson Summit Substation Site B sub-alternative to replace the originally proposed substation components. Construction and future expansion of the Robinson Summit Substation Site B sub-alternative would incur significantly less civil grading and site work costs and less impact to environmental resources. The alignment of the transmission line segments presented in the proposed action maximize the placement within designated utility corridors to the extent possible, with some re-alignment outside corridors due to physical engineering constraints in terrain and topography that would result in less long-term impact to environmental resources. (See Exhibit D).

5. Copy of the public notice of the application and proof of the publication of the public notice, as required by NRS 704.870(4) and NAC 703.423(5):

See Exhibit E, Public Notice and Affidavits of Publication.

6. Proof that a copy of the application has been submitted to the Nevada State Clearinghouse within the Department of Administration to enable agency review and comment, as required by NAC 703.423(6):

A copy of this amended application is being served on the Nevada State Clearinghouse (See Exhibit E, Certificate of Service). A copy will also be served on White Pine, Lincoln, Nye, Clark and Eureka Counties,

7. An explanation of the nature of the probable effect on the environment, as required by NAC 703.423(7), including:

(a) The environmental characteristics of the project area existing at the time the amended application is filed with the Commission:

The entire project area for the proposed utility facility is rural in nature, composed of native Great Basin and Mojave Desert habitats, vegetation communities, wildlife populations and public recreational, agricultural and transportation uses, as described more completely by the BLM in the Final EIS for the ON Line Project (See Exhibit D).

(b) The environmental impacts that the construction and operation of the proposed utility facility will have on the project area before mitigation:

The proposed action as described in the Final EIS for the ON Line Project incorporates environmental protection measures and Best Management Practices ("BMP") for the construction, operation and maintenance of the proposed facility, as well as management actions taken from the Ely BLM's Resource Management Plan to protect fish, wildlife and special-status species and their habitats. As such, the construction, operation and maintenance of the proposed facility would result in less-than-significant impacts to resources before any specifically identified mitigation measures are implemented. The Final EIS for the ON Line Project (See Exhibit D) describes all impacts in further detail. Outlined below are impacts of the construction, operation and maintenance of the ON Line Project outlined for each resource analyzed in the Final EIS.

There would be no impacts to surface or ground water sources within the project area.

The anticipated level of impacts to geology and minerals would be negligible.

There is a low to high potential for encountering and impacting paleontological resources, depending on the location of activities within the entire project area.

There would potentially be short-term impacts to soils from temporary construction activities that would include reduced permeability and porosity, damage to microbiotic crusts, increased bulk density,

decreased available water holding capacity, increased erosion potential, reduced gaseous exchange and loss of soil structure.

There would be impacts to air quality from an increase in dust and vehicle emission levels during construction activities. There would also be impacts to air quality associated with routine operation and maintenance activities from vehicles and equipment and small quantities of sodium hexafluoride loss from gas-insulated electrical equipment.

There would be temporary and permanent impacts to vegetation as a result of construction, operation and maintenance activities. Permanent vegetation loss would occur within areas of permanent project structure locations (i.e., substation, transmission towers, and access roads). Temporary vegetation loss and relocation would occur within areas of construction activities. There is potential that construction activities could lead to the spread of noxious and non-native invasive weed species. There are two sensitive, and one at-risk, plant species within or adjacent to the project area that could be impacted by construction activities.

There would be disturbance of land for short-term use during construction and long-term use for operation and maintenance that would result in impacts to many species of wildlife (e.g., big game, reptiles, small and predatory mammals, migratory and upland game birds) and their habitats, including sensitive species such as desert bighorn sheep, pygmy rabbit, and raptor species. Such species could be displaced temporarily during construction activities, and some individuals could be injured or killed during construction and operation and maintenance activities. The greater sage grouse, a federal candidate species, is known to occur along areas of the northern segments of the project. Construction, operation and maintenance activities could displace greater sage grouse or indirectly cause injury or mortality from raptor species perching and hunting from project structures. The desert tortoise, a federally threatened species, is known to occur in the vicinity of the southern 65 miles of the project area. There is potential for tortoises to wander into the project area where they could be injured, harassed or killed.

The proposed facility would cross 28 grazing allotments and one herd management area, some of which have natural springs and/or developed water sources. Some grazing lands may be impacted temporarily during construction activities, and over the long-term where permanent structures (i.e., transmission towers/poles) are installed.

There would be impacts to cultural resource sites within the project area that are eligible for the National Register of Historic Places.

There would be temporary impacts within a 1.5 mile radius from active construction activities resulting from noise of the operation of construction vehicles and equipment.

The construction of the project would result in beneficial economic impacts to local sales tax revenues in White Pine and Lincoln Counties resulting from the localized presence of construction personnel during the course of construction.

There could potentially be impacts from the storage, use and disposal of hazardous materials and solid waste during the course of construction.

(c) The environmental impacts that the construction and operation of the proposed utility facility will have on the project area after mitigation:

The proposed action as described in the Final EIS for the ON Line Project incorporates environmental protection measures and Best Management Practices ("BMP") for the construction, operation and maintenance of the proposed facility, as well as management actions taken from the Ely BLM's Resource Management Plan to protect fish and wildlife and special-status species and habitat. As such, the construction, operation and maintenance of the proposed facility would result in less-than-significant impacts to resources before any specifically identified mitigation measures are implemented. The Final EIS for the ON Line Project (See Exhibit D) describes all impacts in further detail. Outlined below are impacts of the construction, operation and maintenance of the ON Line Project outlined for each resource analyzed in the Final EIS, with mitigation measures applied. Mitigation measures specifically identified for the protection of resources would avoid some impacts, or further reduce the impact such that no significant impacts would occur. In addition, multiple environmental monitors, with specific resource expertise (i.e., birds, archaeology, paleontology, desert tortoise, dust), would be utilized throughout the project area over the entire course of construction to ensure that mitigation measures are employed appropriately to further enforce the implementation of all compliance measures.

There is a low to high potential for encountering and impacting paleontological resources, depending on the location of activities within the entire project area. With mitigation measures applied, such as

paleontological monitors and treatment when applicable, impacts would be minor.

Mitigation measures for impacts to soils during construction activities would include the separation of topsoil and excavated soil which could result in minor impacts due to inadvertent mixing of these two types of soils. Soils disturbed during temporary construction activities would be restored and reclaimed, using specific mitigation measures, which would return these soils to productivity.

Impacts to air quality resulting from dust during construction activities would be reduced to temporary, minor impacts by the application of active and passive measures, including the application of water or other approved dust suppressant, strict limits on speed control on unpaved roads, all vehicles and equipment would be well-maintained acquisition of and compliance with all applicable local, state and federal regulations/permits concerning the control of air pollution. There would also be minor impacts to air quality associated with routine operation and maintenance activities from vehicles and equipment and small quantities of sodium hexafluoride loss from gas-insulated electrical equipment. All dust and emission levels resulting from construction, operation and maintenance activities would meet state and federal standards and permit requirements.

There would be temporary and permanent impacts to vegetation as a result of construction, operation and maintenance activities. Permanent vegetation loss would occur within areas of permanent project structure locations (i.e., substation, transmission towers, and access roads). Temporary vegetation loss and relocation would occur within areas of construction activities; however, these impacts would be mitigated to minor impacts by respreading and recontouring topsoil removed during pre-construction activities, replanting vegetation that was moved during pre-construction activities, re-seeding areas with approved seed mixtures, applying vegetation removed from permanently disturbed areas to restored areas post-construction as vertical mulch to stimulate regrowth, and restoring these areas according to guidance from the BLM. To eliminate and reduce the potential for the spread of noxious weeds, mitigation measures would be implemented, such as pre-construction surveys, BLM-approved chemical treatment as applicable, washing of all vehicles and equipment entering/existing project areas, all-employee training on weed management, and use of weed-free organic materials used for site stabilization and other activities during construction. To eliminate and reduce the potential for impacts to sensitive and at-risk plant species, pre-construction surveys would be conducted to identify and mark areas for avoidance by construction activities.

Impacts to wildlife species would be negligible to moderate since most species that may be present in the vicinity of the project are mobile and would be temporarily displaced by construction activities and suitable habitat for wildlife species that may be present is common and widespread surrounding the project area. Additional mitigation measures would be implemented to avoid critical behavioral periods (i.e., nesting, mating, wintering) to further reduce impacts to wildlife species, including the greater sage grouse, migratory birds and large game mammals. Structure designs of structures in sensitive habitat would include modifications to prevent perching by raptors and corvids to reduce the potential of preying on sage grouse and desert tortoise. Pre-construction surveys by qualified biologists would be conducted to relocate desert tortoises out of harm's way, collapse burrows as necessary, and ensure tortoises are protected from harm from construction activities.

Impacts to grazing allotments and one herd management area would be negligible because temporary construction areas and activities could be situated and managed so as to avoid natural springs and developed water sources. After reclamation and restoration (i.e., reseeding) activities are completed post-construction, temporary work areas would return to grazing production.

Impacts to cultural resource sites within the project area that are eligible for the National Register of Historic Places would be negligible to minor because such sites would be avoided through engineering design and placement of project structures to the maximum extent possible. Additionally, eligible sites that cannot be avoided through this type of mitigation would be treated according to a specific treatment plan proposed by the BLM and approved through concurrence by the Nevada State Historic Preservation Office. Such treatment may include data recovery, oral history, historic markers, exhibits and interpretive brochures.

Impacts from noise resulting from the operation of construction vehicles and equipment would be temporary and minor within a 1.5 mile radius from active construction activities. Most of the project area is in rural, non-inhabited portions of counties of Nevada. Mitigation measures would include deploying construction equipment only during normal working hours up to six days a week, and all activities of construction, operation and maintenance would adhere to local, state and federal regulations pertaining to noise control.

Potential impacts from the storage, use and disposal of hazardous materials and solid waste during the course of construction would be

negligible with such mitigation measures as: refueling would only occur in pre-designated areas, all equipment would contain spill kits, all spills would be cleaned up immediately according to proper protocols and reported as applicable, waster materials would be disposed of through approved methods, materials would be stored in controlled areas, and all activities would be conducted in compliance with applicable local, state and federal laws.

- (d) an environmental statement that includes the name, qualifications, professions and contact information of each person with primary responsibility for preparation of the environmental statement and a bibliography of materials used:**

Paul B. Aguirre
Staff Environmental Scientist
NV Energy
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Las Vegas, NV 89151-0001
702-402-2647 paguirre@nvenergy.com

U.S. Bureau of Land Management. 2010. Final Environmental Impact Statement for the ON Line Project (see Exhibit D). The Final Environmental Impact Statement includes a list of the persons and entities who prepared, reviewed, and commented on it.

- 8. An explanation of the extent to which the proposed utility facility is needed to ensure reliable utility service to customers in this State, as required by NAC 703.423(8):**

The proposed utility facility would interconnect NV Energy's northern and southern service areas for the first time. This interconnection would improve system reliability and flexibility by allowing NV Energy's northern and southern service areas to: share energy resources, be more efficient, better support each other during power emergencies and provide better access to the state's renewable energy resources.

- (a) If the proposed utility facility was approved in a resource plan or an amendment to a resource plan, a reference to the previous approval by the Commission:**

The proposed utility facility was approved by the Commission by Order dated July 30, 2010, (designated as Consolidated Dockets Nos. 10-02009, 10-03022 and 10-03023) at pages 116 – 120, whereby two options were proposed: ON Line Self-Build Option and ON Line Joint Project Option.

The ON Line Joint Project Option was approved by the Commission by Order dated October 15, 2010 (designated as Consolidated Dockets Nos. 10-02009, 10-03022 and 10-03023) at page 4.

9. Explanation of how the need for the proposed utility facility as described balances any adverse effects on the environment, as required by NAC 704.423(9):

The proposed utility facility would provide better access for the state's renewable energy resources to be developed and delivered to market, as well as to improve long-term reliability and assurance of supply to customers of this State. Certain components of the ON Line Self-Build Option (i.e., this filing) are needed for the ON Line Joint Project Option to reduce construction costs and environmental impacts.

10. Explanation of how the proposed utility facility represents the minimum adverse effect on the environment, including the state of available technology; and the nature and economics of various alternatives, as required by NAC 703.423(10):

The proposed location, route and design of this 500kV transmission line project represents the minimum adverse effect on the environment. The BLM's preferred sub-alternative for the Robinson Summit Substation at Site B reflects significant reduction in civil grading and site work costs and less impact to cultural resources over the original Site A location. The BLM's preferred alternative for the route and location of the 500kV line reflects less environmental impacts by avoiding sensitive cultural resource sites to the extent possible.

11. Explanation of how the location of the proposed utility facility conforms to applicable state and local laws and regulations, including a list of all permits, licenses and approvals required by federal, state and local statutes, regulations and ordinances, as required by NAC 703.423(11):

The following table includes the approvals anticipated to be necessary for the construction of the utility facility for the ON Line Self-Build Option. The items in boldface with asterisk represent approvals anticipated to be necessary for the construction of that portion of the proposed facility necessary for the ON Line Joint Project Option.

Action Requiring a Permit, Review or Approval	Permit/ Approval	Accepting Authority/Approving Agency	Statutory Reference
FEDERAL			
New Federal Right-of-Way Grant/Short-term Use Permit	Right-of-Way Grant *	BLM	FLPMA 1976 (PL 94-579) USC 1761-1771 and 43 CFR 2800
National Environmental Policy Act Compliance to Process Right-of-Way Applications	Environmental Impact Statement *	BLM	NEPA, 40 CFR Part 1500-et.seq.
Processing of Right-of-Way Applications by BLM	National Historic Preservation Act Compliance with Section 106 *	BLM and Nevada State Historic Preservation Office	National Historic Preservation Act of 1966 36 CF Part 800 16 USC 47
Processing of Right-of-Way Applications by BLM	Endangered Species Act, Section 7 Compliance/Biological Opinion	U.S. Fish and Wildlife Service	Endangered Species Act Section 7 Consultation 50 CFR Part 17 16 USC 1536
STATE OF NEVADA			
Construction of Utility Facilities	Permit to Construct/ Utility Environmental Protection Act *	Public Utilities Commission of Nevada	NRS 704.820-704.900 NAC 704.9063, 704.9359 – 704.9361
Construction (surface disturbing) activities	Surface Area Disturbance *	NDEP	
Construction of Access Road Encroachment to U.S. Highway 50; and Crossing of Federal and State Highways with a Transmission Line	Type 4 Approach Permit *; federal and state Highway Crossing Permits	Nevada Department of Transportation	
LOCAL/COUNTY			
Construction and Operation in Clark County	Special Use Permit	Clark County Board of Commissioners	Clark County Zoning Ordinance
Construction and Operation in Lincoln County	Special Use Permit	Lincoln County Board of Commissioners	Lincoln County Zoning Ordinance
Construction and Operation in Nye County	Special Use Permit	Nye County Board of Commissioners	Nye County Zoning Ordinance
Construction and Operation in White Pine County	Special Use Permit *	White Pine County Board of Commissioners City of Ely	White Pine County Zoning Ordinance
Construction/Fugitive Dust – PM ₁₀ in Clark County	Clark County Dust Control Permit	Clark County Department of Air Quality Management	Clean Air Act of 1977 and Amendments NRS 321.001, 40 CFR Subpart C, 42 USC 7408, 42 USC 7409.

12. Explanation of how the proposed utility facility will serve the public interest, as required by NAC 703.423(12):

NV Energy has a need to provide safe, reliable and cost-effective electric transmission service to serve transmission customer requests and comply with transmission use agreements. The ON Line Joint Project Option, utilizing certain components of this filing (i.e., Robinson Summit Substation at Site B with interconnection to Falcon-Gonder 345kV line and the expansion of Falcon Substation) would represent a lower project cost and reduced environmental impacts.

**UEPA APPLICATION FOR A PERMIT TO CONSTRUCT THE
ONE NEVADA 500 kV TRANSMISSION LINE PROJECT**

LIST OF EXHIBITS

- | | |
|-------------------------|---|
| <u>Exhibit A</u> | Project Location Map |
| <u>Exhibit B</u> | ON Line Project Legal Description of Facilities |
| <u>Exhibit C</u> | Facility and Site Plan Drawings |
| <u>Exhibit D</u> | Final Environmental Impact Statement for the ON Line Project |
| <u>Exhibit E</u> | Public Notice and Affidavits of Publication |
| <u>Exhibit F</u> | Certificate of Service |

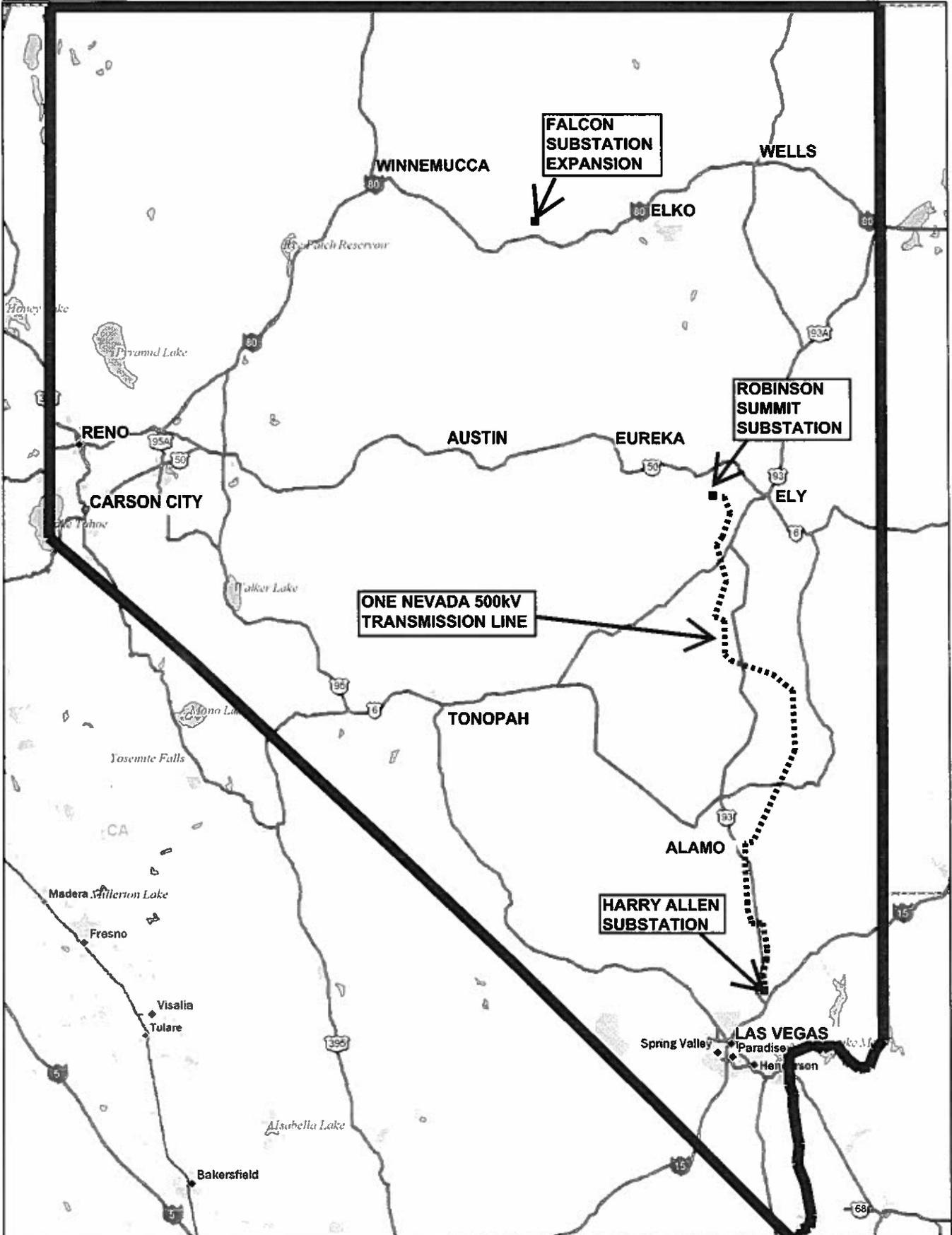
Exhibit A

Project Location Map

EXHIBIT A - PROJECT LOCATION

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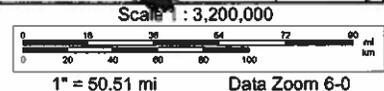
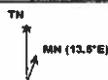


Exhibit B

ON Line Project Legal Description of Facilities

EXHIBIT B
ON Line Project Legal Description of Facilities

<u>County</u>	<u>Township/Range</u>	<u>Section</u>	<u>Part</u>
<u>Falcon 345kV Substation</u>			
Eureka	34N 49E	7	NW¼
<u>Robinson Summit 500/345kV Substation</u>			
White Pine	17N 60E	12	N½
<u>Falcon-Gonder 345kV transmission line fold into Robinson Summit Substation (approx. 4 miles)</u>			
White Pine	17N 60E	1	E½
White Pine	17N 60E	12	NW¼
White Pine	17N 61E	6	NW¼
White Pine	18N 61E	19	SW¼
White Pine	18N 61E	30	W½
White Pine	18N 61E	31	W½
<u>Harry Allen 500kV Substation</u>			
Clark	17S 63E	35	N½
<u>235-mile 500kV transmission line</u>			
Clark	13S 63E	5	SWSW
Clark	13S 63E	6	Lot1
Clark	13S 63E	6	NESE
Clark	13S 63E	6	SENE
Clark	13S 63E	6	SESE
Clark	13S 63E	8	NWNW
Clark	13S 63E	8	NWSW
Clark	13S 63E	8	SWNW
Clark	13S 63E	8	SWSW
Clark	13S 63E	17	NWNW
Clark	13S 63E	17	NWSW
Clark	13S 63E	17	SESW
Clark	13S 63E	17	SWNW
Clark	13S 63E	17	SWSW
Clark	13S 63E	20	NENW
Clark	13S 63E	20	NESW
Clark	13S 63E	20	SENW
Clark	13S 63E	20	SESW
Clark	13S 63E	20	SWSE
Clark	13S 63E	28	NESE
Clark	13S 63E	28	NWNW
Clark	13S 63E	28	NWSE
Clark	13S 63E	28	SENW
Clark	13S 63E	28	SESE

Clark	13S 63E	28	SWNE
Clark	13S 63E	28	SWNW
Clark	13S 63E	29	NENE
Clark	13S 63E	29	NWNE
Clark	13S 63E	33	ALL
Clark	13S 63E	33	NENE
Clark	13S 63E	33	NESE
Clark	13S 63E	33	SENE
Clark	13S 63E	33	SESE
Clark	14S 63E	4	ALL
Clark	14S 63E	9	ALL
Clark	14S 63E	10	ALL
Clark	14S 63E	15	ALL
Clark	14S 63E	22	ALL
Clark	14S 63E	27	ALL
Clark	14S 63E	34	ALL
Clark	15S 63E	3	ALL
Clark	15S 63E	10	ALL
Clark	15S 63E	15	ALL
Clark	15S 63E	22	ALL
Clark	15S 63E	27	ALL
Clark	15S 63E	34	ALL
Clark	16S 63E	3	Lot3
Clark	16S 63E	3	NESW
Clark	16S 63E	3	NWSW
Clark	16S 63E	3	SENE
Clark	16S 63E	3	SWSW
Clark	16S 63E	10	NWNW
Clark	16S 63E	10	NWSW
Clark	16S 63E	10	SWNW
Clark	16S 63E	10	SWSW
Clark	16S 63E	15	NWNW
Clark	16S 63E	15	NWSW
Clark	16S 63E	15	SWNW
Clark	16S 63E	15	SWSW
Clark	16S 63E	16	SESE
Clark	16S 63E	21	NENE
Clark	16S 63E	21	SENE
Clark	16S 63E	22	NESW
Clark	16S 63E	22	NWSW
Clark	16S 63E	22	SESW
Clark	16S 63E	22	SWNW
Clark	16S 63E	22	SWSE
Clark	16S 63E	27	NESE
Clark	16S 63E	27	NWNE
Clark	16S 63E	27	SENE
Clark	16S 63E	27	SESE
Clark	16S 63E	27	SWNE
Clark	16S 63E	34	NENE
Clark	16S 63E	35	NWNW
Clark	16S 63E	35	NWSW

Clark	16S 63E	35	SWNW
Clark	16S 63E	35	SWSW
Clark	17S 63E	12	Lot4
Clark	17S 63E	12	NWSW
Clark	17S 63E	12	SWNW
Clark	17S 63E	12	SWSW
Clark	17S 63E	13	NWNW
Clark	17S 63E	13	NWSW
Clark	17S 63E	13	SWNW
Clark	17S 63E	13	SWSW
Clark	17S 63E	23	NESE
Clark	17S 63E	23	SESE
Clark	17S 63E	24	NWNW
Clark	17S 63E	24	NWSW
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Clark	17S 63E	26	NENE
Clark	17S 63E	26	NWNE
Clark	17S 63E	26	NWSE
Clark	17S 63E	26	SESW
Clark	17S 63E	26	SWNE
Clark	17S 63E	26	SWSE
Clark	17S 63E	35	NENW
Clark	17S 63E	35	SESW
Lincoln	1N 65E	5	Lot3
Lincoln	1N 65E	5	NESW
Lincoln	1N 65E	5	SESW
Lincoln	1N 65E	5	SESW
Lincoln	1N 65E	8	NENW
Lincoln	1N 65E	8	NESW
Lincoln	1N 65E	8	SESW
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Lincoln	1S 65E	8	NESE
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Lincoln	1S 65E	17	SWNE
Lincoln	1S 65E	17	SWSE
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Lincoln	2N 65E	29	NESW
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Lincoln	3N 64E	4	SWNE
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Lincoln	4S 64E	33	SWNW

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Lincoln	5N 62E	34	NWSE
Lincoln	5N 62E	34	NWSE
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Lincoln	5N 62E	34	SENE
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Lincoln	5N 62E	34	SESE
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Lincoln	8S 62E	2	SENE
Lincoln	8S 62E	2	SENW
Lincoln	8S 62E	2	SESE
Lincoln	8S 62E	2	SESW
Lincoln	8S 62E	2	SWNE

Lincoln	8S 62E	2	SWNW
Lincoln	8S 62E	2	SWSE
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Lincoln	8S 62E	10	NWNE
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Lincoln	8S 62E	10	NWSE
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Lincoln	8S 62E	27	SESE
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Lincoln	8S 62E	27	SWSE
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Lincoln	9S 62E	35	SWNW
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Lincoln	11S 62E	25	NWSW
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Lincoln	11S 62E	36	SWNE
Lincoln	11S 62E	36	SWSW
Lincoln	12S 62E	1	Lot1
Lincoln	12S 62E	1	NESE
Lincoln	12S 62E	1	SENE
Lincoln	12S 62E	1	SESE
Lincoln	12S 62E	12	NENE
Lincoln	12S 63E	7	Lot1
Lincoln	12S 63E	7	Lot2
Lincoln	12S 63E	7	Lot3
Lincoln	12S 63E	7	Lot4
Lincoln	12S 63E	18	Lot1
Lincoln	12S 63E	18	Lot2
Lincoln	12S 63E	18	Lot3
Lincoln	12S 63E	18	Lot4
Lincoln	12S 63E	18	SESW
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Nye	7N 60E	4	Lot3
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White Pine	12N 60E	16	SWNE
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White Pine	13N 60E	34	SWSW
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White Pine	14N 61E	4	Lot2
White Pine	14N 61E	4	Lot7

White Pine	14N 61E	4	NESW
White Pine	14N 61E	4	SENW
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White Pine	14N 61E	4	SWNE
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White Pine	16N 60E	1	Lot7
White Pine	16N 60E	1	NWSE
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White Pine	16N 60E	12	NWNE
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White Pine	16N 60E	13	Lot4

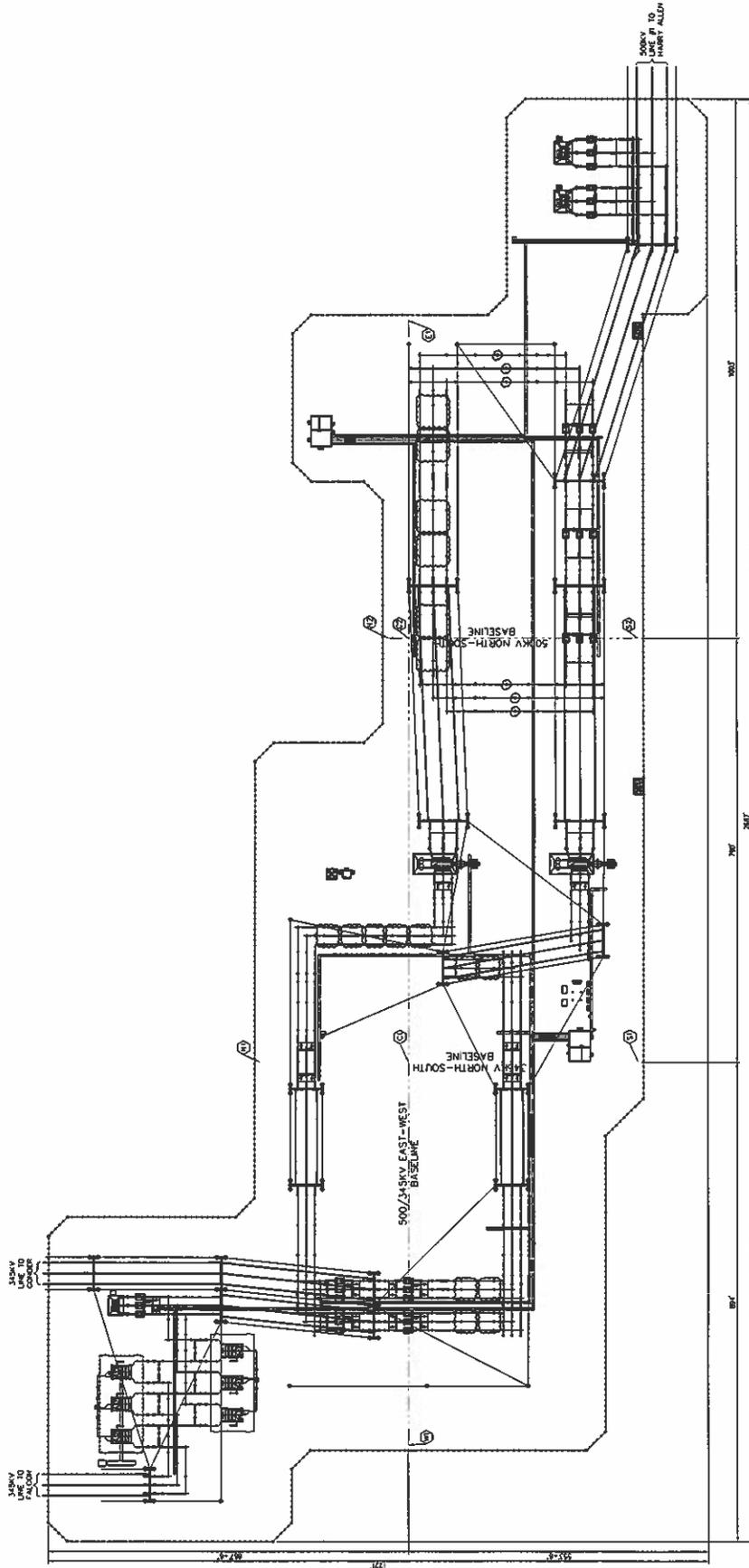
White Pine	16N 60E	13	NENW
White Pine	16N 60E	13	NWNE
White Pine	16N 60E	13	NWSE
White Pine	16N 60E	13	SWNE
White Pine	16N 60E	13	SWSE
White Pine	16N 60E	24	Lot1
White Pine	16N 60E	24	Lot2
White Pine	16N 60E	24	Lot3
White Pine	16N 61E	19	Lot3
White Pine	16N 61E	19	Lot4
White Pine	16N 61E	30	Lot1
White Pine	16N 61E	30	Lot2
White Pine	16N 61E	30	NESW
White Pine	16N 61E	30	SENE
White Pine	16N 61E	30	SESW
White Pine	16N 61E	31	NENW
White Pine	16N 61E	31	NESE
White Pine	16N 61E	31	NWNE
White Pine	16N 61E	31	NWSE
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White Pine	17N 60E	24	SENE
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White Pine	17N 60E	25	NENE
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White Pine	17N 60E	25	SENE
White Pine	17N 60E	25	SESE
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White Pine	17N 60E	36	NWSE
White Pine	17N 60E	36	SENE
White Pine	17N 60E	36	SWNE
White Pine	17N 60E	36	SWSE
White Pine	17N 61E	6	Lot3
White Pine	17N 61E	6	NESW
White Pine	17N 61E	6	SENE
White Pine	17N 61E	6	SESW
White Pine	17N 61E	7	NENW
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White Pine	17N 61E	19	NWNW
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White Pine	18N 61E	19	NENW
White Pine	18N 61E	19	NESW
White Pine	18N 61E	19	SENE

White Pine	18N 61E	19	SESW
White Pine	18N 61E	30	NENW
White Pine	18N 61E	30	NWSE
White Pine	18N 61E	30	SENW
White Pine	18N 61E	30	SWNE
White Pine	18N 61E	30	SWSE
White Pine	18N 61E	31	Lot13
White Pine	18N 61E	31	Lot5
White Pine	18N 61E	31	Lot8
White Pine	18N 61E	31	NWNE
White Pine	18N 61E	31	SWNE

Exhibit C

Facility and Site Plan Drawings

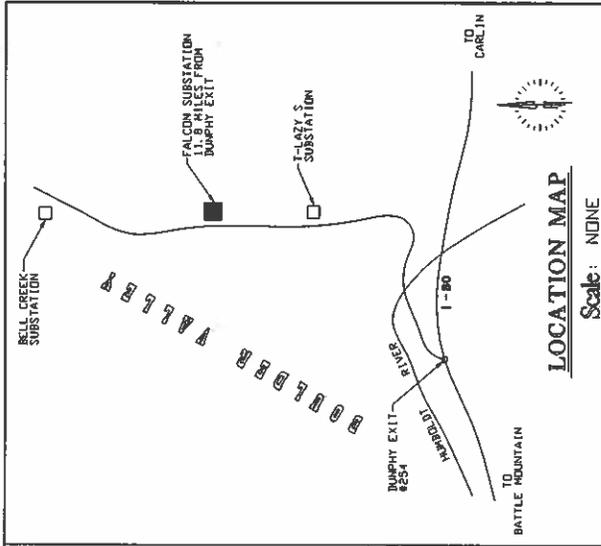
EXHIBIT C - FACILITY AND SITE PLAN DRAWINGS



		6725 WELLS AVE. S.W. SEAS, ALABAMA	
ROBINSON SUMMIT 500/230KV SUBSTATION CURRENT PLOT PLAN			
Dwg. No. 43.310	E14-1	SHEET NO. 1	OF 6
W.D. NO. T594005WE 107.933		SCALE: 1" = 100'-0"	

ISSUE FOR BID ONLY
 DO NOT USE FOR CONSTRUCTION
04/20/20

SITE 'B'



LOCATION MAP
Scale: NONE

Scale: 1" = 100'

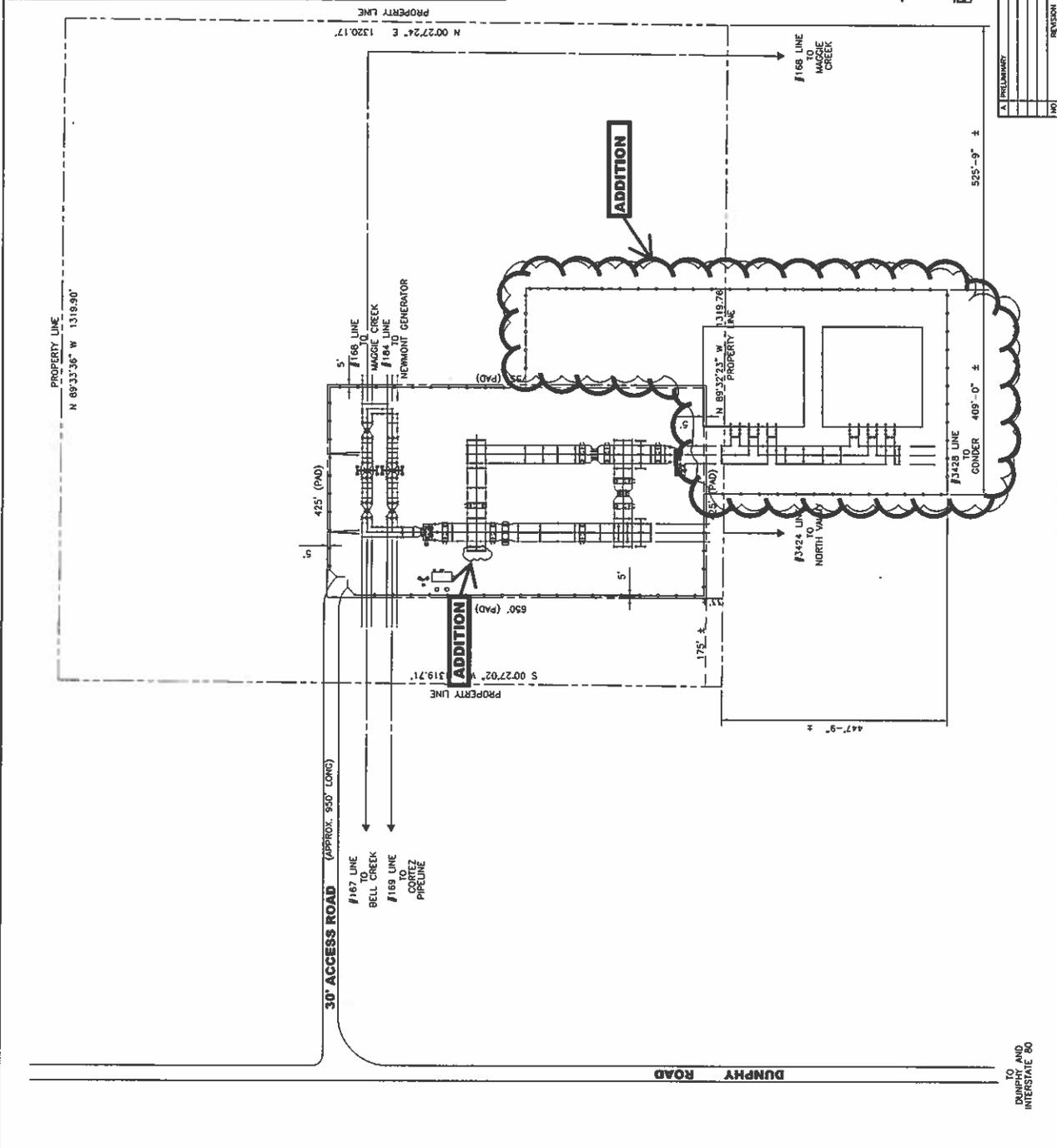
SHEET 1 OF 1 SUBSTATION ENGINEERING

PLOT PLAN

FALCON SUBSTATION
Sierra Pacific Power Company

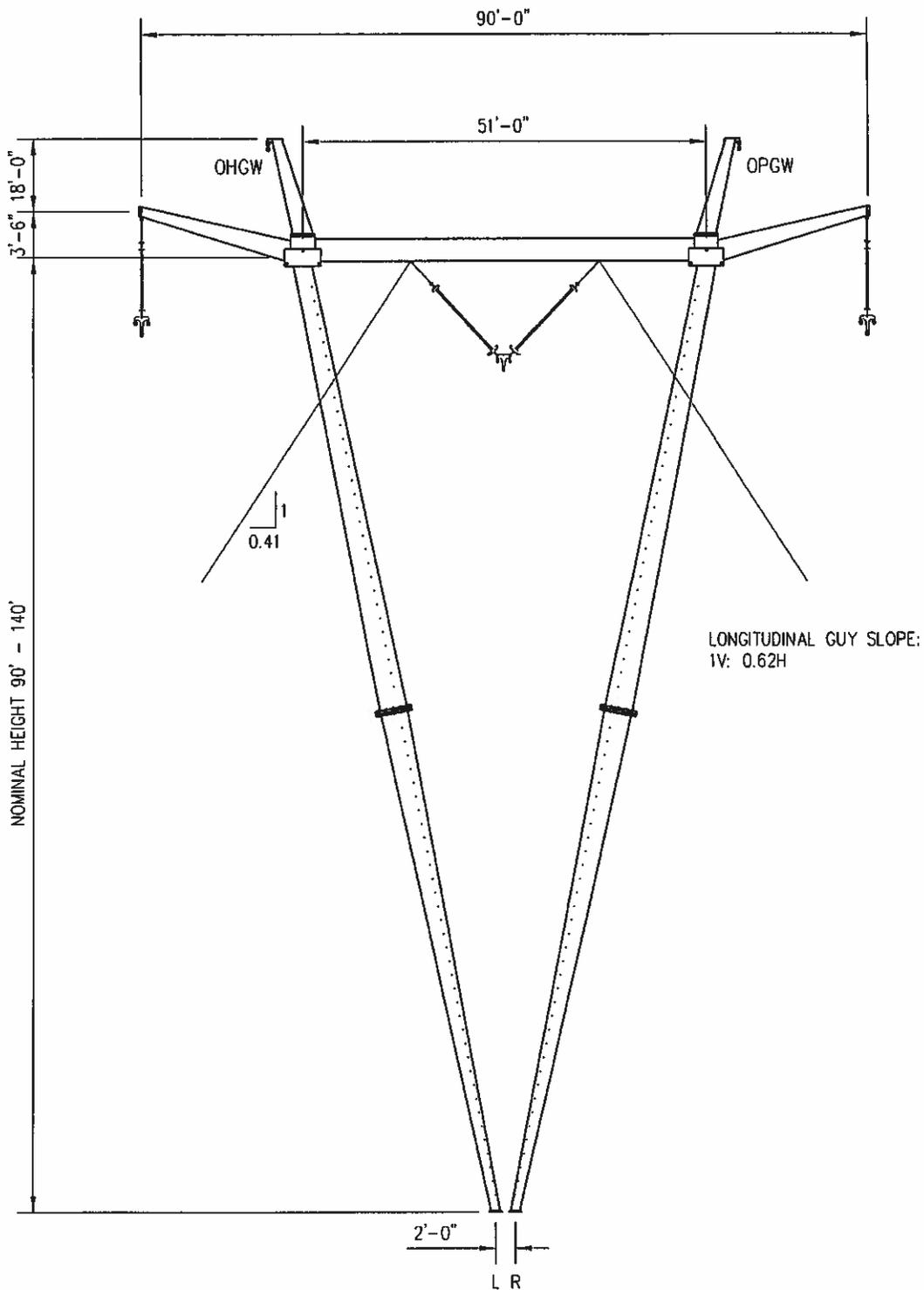
FCN-P-001-A

NO.	DATE	BY	REVISION
1			PRELIMINARY
2			
3			
4			
5			
6			
7			
8			
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10			



Preliminary

TO DUNPHY AND INTERSTATE 80



GUYED-V STRUCTURE TYPE TGV

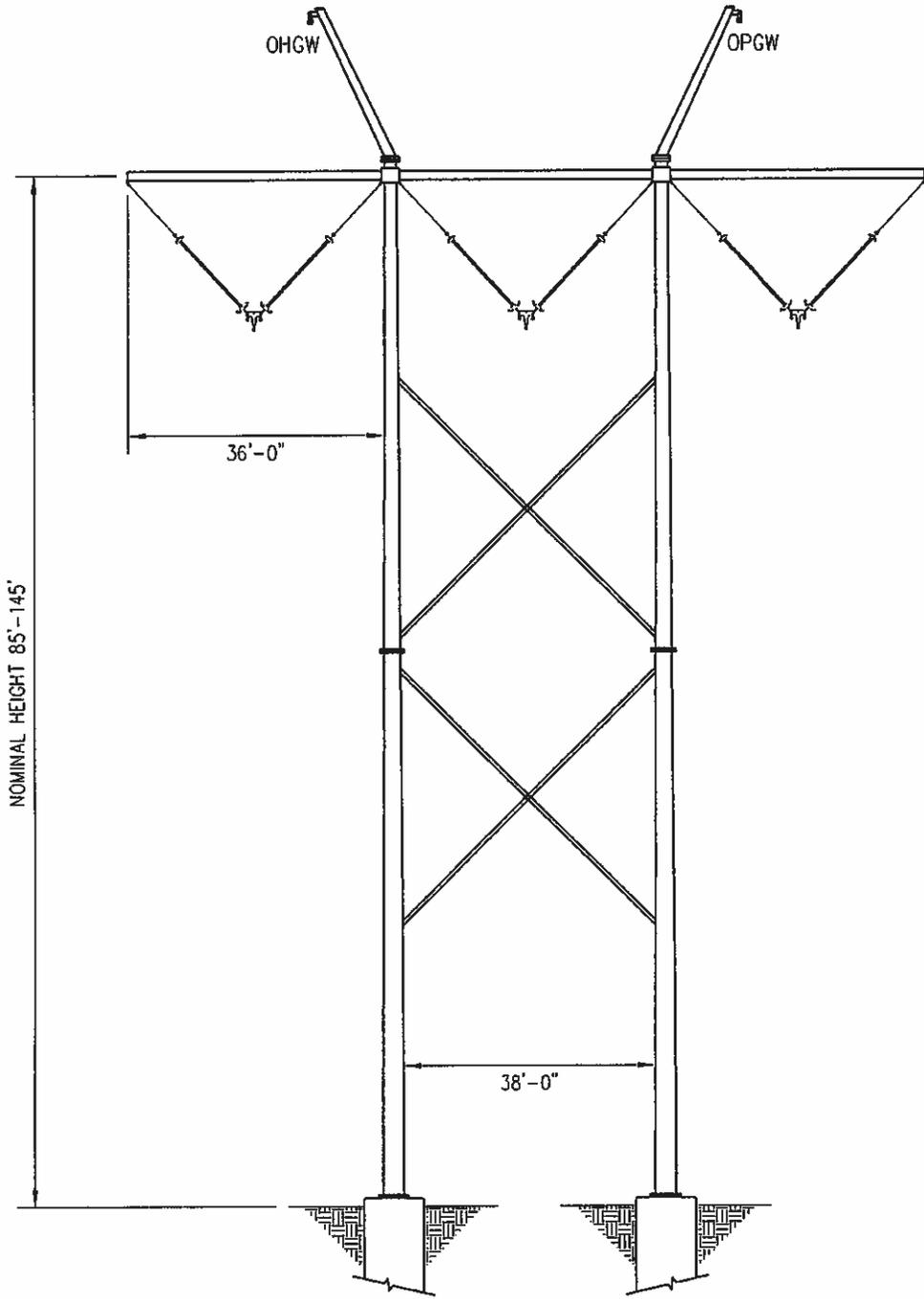


DRAWING INFO.			△			
DRAWN	04/19/10	C.S.	△			
DSIGD	04/19/10	P.G.	△			
CHKD	04/19/10	G.K.	△			
APP'D			△	P.G.	4/20/10	ISSUED FOR REVIEW
DATE	BY		BY	DATE	REVISIONS	

ONE NEVADA 500kV
TRANSMISSION LINE

SHEET: 1 OF 1

W.O. #



H-FRAME STRUCTURE TYPE HFT

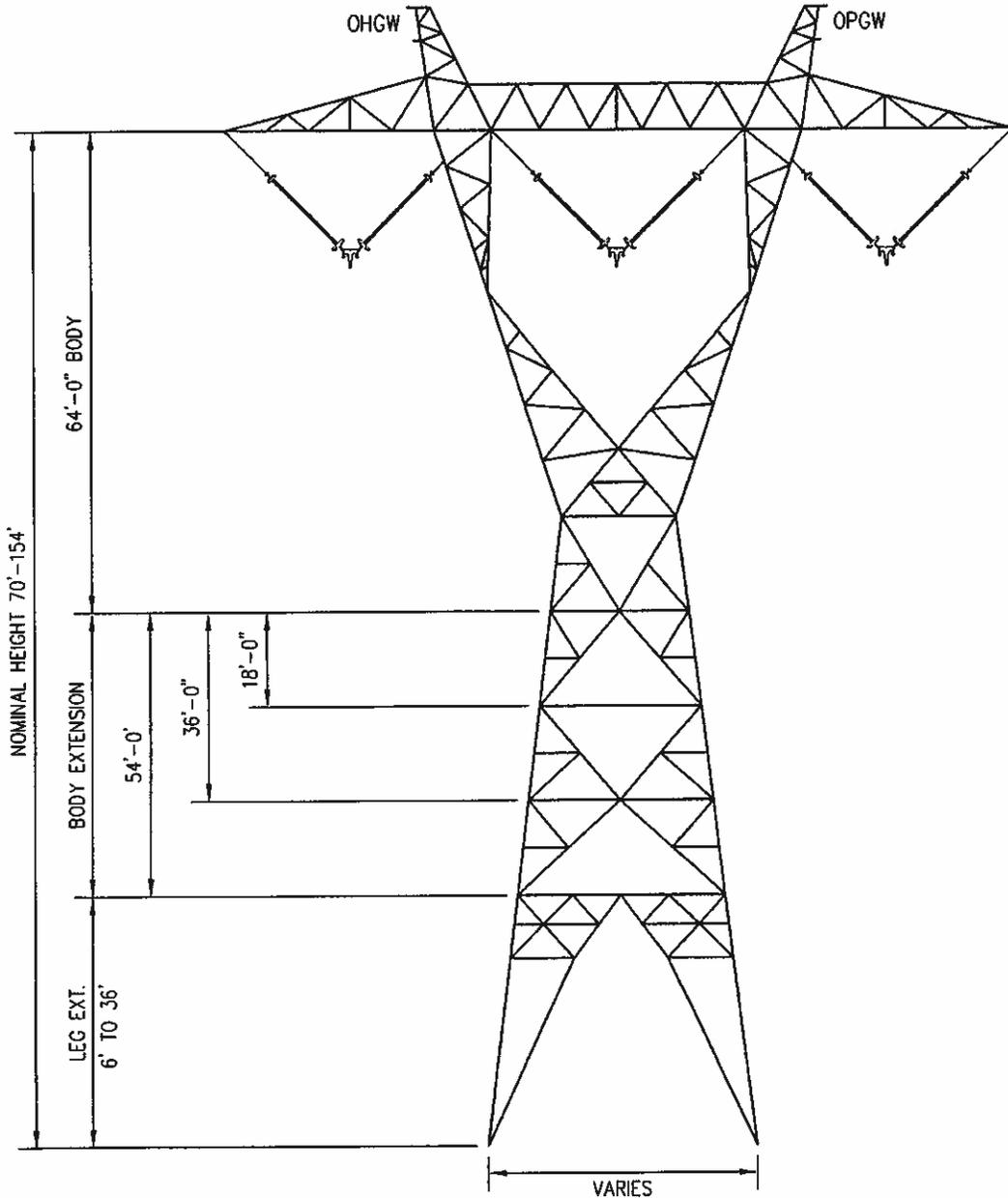


DRAWING INFO.		△		
DRAWN	04/19/10	C.S.	△	
DSIGD	04/19/10	P.G.	△	
CHKD	04/19/10	G.K.	△	
APP'D			△	
			P.G.	4/20/10
				ISSUED FOR REVIEW
DATE	BY	BY	DATE	REVISIONS

ONE NEVADA 500kV
TRANSMISSION LINE

SHEET: 1 OF 1

W.O. #



LATTICE STRUCTURE TYPE HMSS

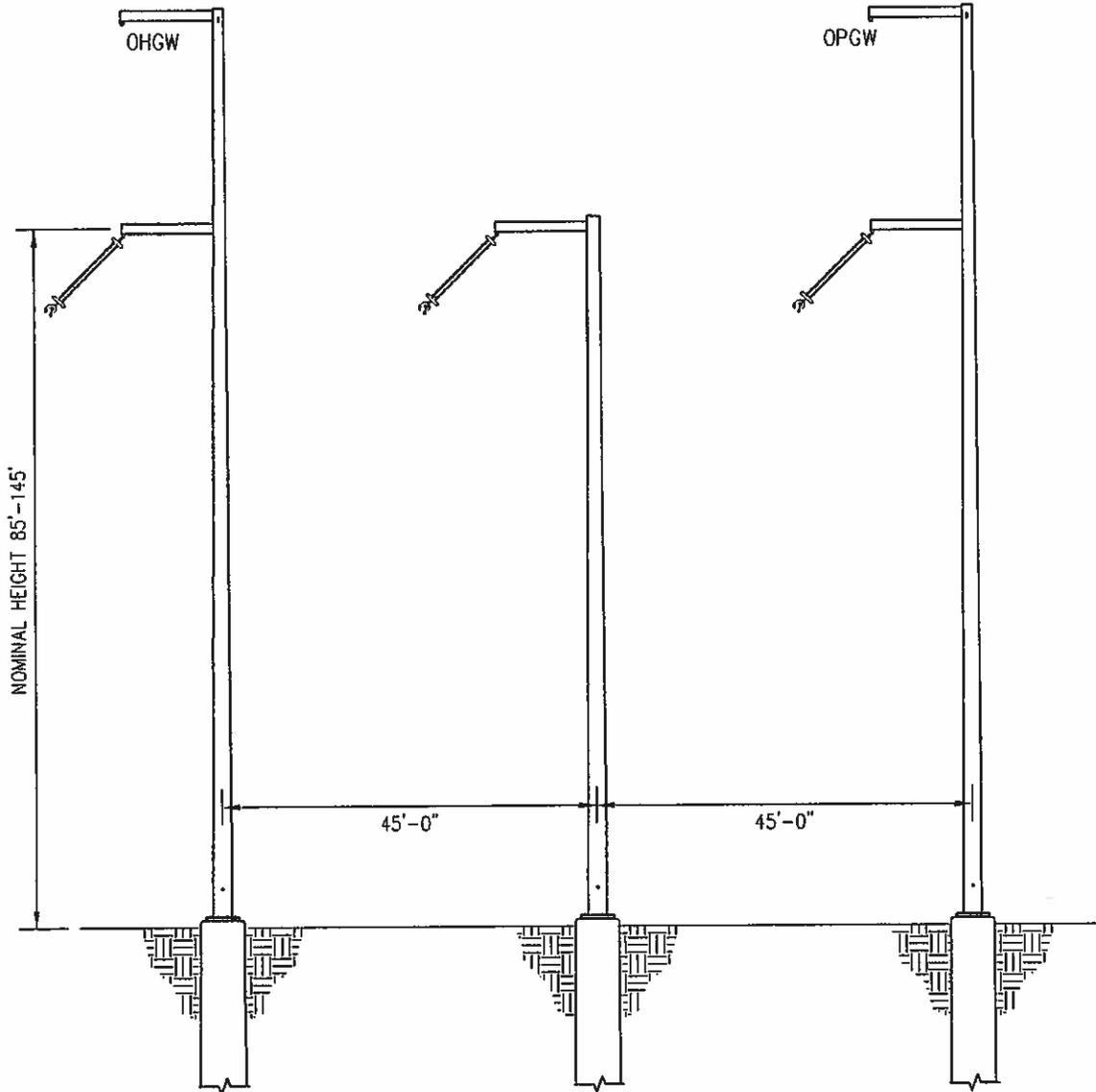


DRAWING INFO.			△		
DRAWN	04/19/10	C.S.	△		
DSIGD	04/19/10	P.G.	△		
CHKD	04/19/10	G.K.	△		
APP'D			△	P.G.	4/20/10
DATE	BY	BY	DATE	REVISIONS	

ONE NEVADA 500kV
TRANSMISSION LINE

ISSUED FOR REVIEW

SHEET: 1 OF 1 W.O. #



3-POLE RUNNING ANGLE TYPE 3PRA



DRAWING INFO.			△		
DRAWN	04/19/10	C.S.	△		
DSIGD	04/19/10	P.G.	△		
CHKD	04/19/10	G.K.	△		
APP'D			△	P.G.	4/20/10
					ISSUED FOR REVIEW
DATE	BY	BY	DATE	REVISIONS	

ONE NEVADA 500KV
TRANSMISSION LINE

SHEET: 1 OF 1

W.O. #

Exhibit E

Public Notice and Affidavits of Publication

ELKO DAILY FREE PRESS

www.elkodaily.com

3720 Idaho Street • Elko, Nevada 89801

Affidavit of Publication

**BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA
NOTICE OF AMENDED APPLICATION**

Nevada Power Company and Sierra Pacific Power Company, now doing business as NV Energy, intend to submit an amended application for a permit to construct utility facilities, namely, the One Nevada 500KV Transmission Line Project ("ON Line Project") within unincorporated White Pine, Lincoln, Nye, Eureka and Clark Counties, Nevada. This request for a permit to construct will be filed with the Public Utilities Commission of Nevada ("PUCN") pursuant to the Utility Environmental Protection Act ("UEPA") under Nevada Revised Statutes chapter 704, sections 20 to 900 (NRS 704.820 - 900) and Nevada Administrative Code, chapter 703, sections 415 to 427 (NAC 703.415 - 427).

NOTICE OF AMENDED APPLICATION FOR A PERMIT TO CONSTRUCT UNDER UEPA FOR NEW 500KV ELECTRIC TRANSMISSION AND SUBSTATION FACILITIES AND ASSOCIATED MODIFICATIONS AT AN EXISTING SUBSTATION FACILITY.

Notice is hereby given to persons residing in the municipalities in which any portion of the utility facilities to be constructed are to be located. NV Energy will request a permit to construct the following utility facilities of the ON Line Project:

- (1) A new 80-acre 600/345KV substation referred to as the Robinson Summit Substation in White Pine County;
- (2) A loop-in of the existing Falcon - Gonder 345KV transmission line at the new Robinson Summit Substation;
- (3) A new 500KV transmission and one new fiber optic line, approximately 235 miles long, from the new Robinson Summit Substation to the existing Harry Allen Substation within White Pine, Lincoln, Nye and Clark Counties;
- (4) New series compensation and appurtenant electrical facilities to expand the existing Falcon Substation in Eureka County;
- (5) New relays, circuits and appurtenant equipment at the existing Harry Allen 500KV Substation in Clark County; and
- (6) New and improved access road(s) into Robinson Summit Substation and along the transmission line.

The U.S. Bureau of Land Management ("BLM") is in process of publishing a final supplemental environmental impact statement ("EIS") describing the impacts from the construction, operation and maintenance of the proposed ON Line Project. Pursuant to the National Environmental Policy Act, a 30-day appeal period will follow publication of the EIS, and should no appeals be entered, a Record of Decision from the BLM would be expected to follow no sooner than 30 days after publication of the Final EIS.

The contents of the amended UEPA Application (which will be filed in Docket 09-08015) will include, among other things:

- (1) A detailed description of the proposed facilities requiring a permit to construct from the PUCN and their location, including a description of any associated equipment proposed for the facilities, diagrams of the structures involved in the proposed utility facilities, and appropriately scaled maps of the location of the facilities;
- (2) An environmental statement which summarizes and includes the findings in BLM's EIS that will describe the existing environmental resources within the project area, describe the potential environmental impacts of the project and also describe specific mitigation measures to be implemented to reduce these impacts to a less-than-significant level; and
- (3) A list of federal, state, regional and local agencies whose approval may be required for the proposed utility facilities; and
- (4) An explanation of the extent to which the proposed facilities are needed to ensure reliable utility service to electric customers within this state.

The amended UEPA application will be filed under and governed by the provisions of the UEPA. Protests and written comments about the granting of the UEPA application must be filed with the PUCN as provided by law.

DATED this 15th day of October, 2010
NV ENERGY

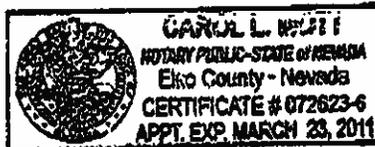
Oct-21

I, Tara Roberts, accounting manager of the Elko Daily Free Press, published daily at Elko, Nevada, do solemnly swear that a copy of BEFORE THE PUBLIC UTILITIES CO as per clipping attached, was published October 21, 2010, in the regular and entire issue of said newspaper, with general circulation of Elko and Lander counties, and not in any supplement thereof for one week in the issue dated October 21, 2010.

Accounting Manager

Subscribed and sworn to before me, on Oct 26 2010.

Notary Public:



THE ELY TIMES

Box 150820, Ely, Nevada 89315
(775) 289-4491

Accl. No. 14014

STATE OF NEVADA)
ELY) ss.

Linda Cottrell, being first duly sworn, deposes and says:

That she/he is a legal clerk of the ELY TIMES, a newspaper published in the State of Nevada, general circulation in White Pine County, of which a copy is hereto attached, was published in said newspaper for the full required period of

1 Issue

commencing on Oct 20, 2010

and ending on _____
both days inclusive.

Signed Linda Cottrell

Subscribed and sworn to before me this 21st
day of Oct, 2010

Kenneth D. Kliever
Notary Public



STATEMENT:

Date	Amt.	Cr.	Bal.
10-31-10	235.60		

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NOV 12 2010

LEGAL DEPT.
SIERRA PACIFIC POWER CO.

INVOICE

Affidavit of Publication

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

NOTICE OF AMENDED APPLICATION

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DATED this 15th day of October, 2010
NV ENERGY

Publish: The Ely Times, Oct 20, 2010.

Affidavit of Publication

State of Nevada, County of Nye

I, Phyllis Trice, Legal Clerk for the Pahrump Valley Times, a bi-weekly newspaper published in Pahrump, Nye County, Nevada, being duly sworn, hereby certify that the following advertisement appeared in the Pahrump Valley Times:

NOTICE OF AMENDED
APPLICATION - ON LINE EUIPA

SEE ATTACHED

A copy of the above-described advertisement is hereon attached. It was published in the Pahrump Valley Times on this date or dates:

October 20, 2010

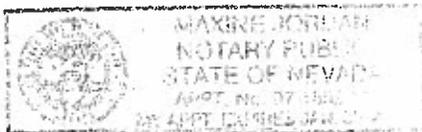
Signed before a notary public:

Signature Phyllis Trice
Date October 20, 2010

Subscribed and sworn to before this notary on this date:

Date October 20, 2010

Maxine Jordan
Notary Public Signature



RECEIVED
OCT 22 2010
LEGAL DEPT.
NV ENERGY / SPPC

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF NEVADA
NOTICE OF AMENDED APPLICATION**

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DATED this 15th day of October, 2010

NV ENERGY

PUBLISH: Oct. 20, 2010.

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Publishers of

Reno Gazette-Journal

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Customer Acct# 341658
PO# NOTICE OF AMENDED
Ad# 1000728433
Legal Ad Cost \$180.13

STATE OF NEVADA
COUNTY OF WASHOE

Being first duly sworn, deposes and says: That as the legal clerk of the Reno Gazette-Journal, a daily newspaper of general circulation published in Reno, Washoe County, State of Nevada, that the notice referenced below has published in each regular and entire issue of said newspaper between the dates: 10/19/2010 - 10/19/2010, for exact publication dates please see last line of Proof of Publication below.

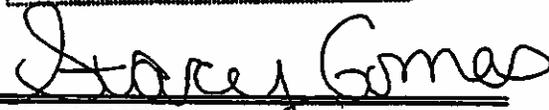
Signed:



Subscribed and sworn to before me



OCT 19 2010



Proof of Publication

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA NOTICE OF AMENDED APPLICATION Nevada Power Company and Sierra Pacific Power Company, now doing business as NV Energy, intend to submit an amended application for a permit to construct utility facilities, namely, the One Nevada 500kV Transmission Line Project ("ON Line Project") within unincorporated White Pine, Lincoln, Nye, Eureka and Clark Counties, Nevada. This request for a permit to construct will be filed with the Public Utilities Commission of Nevada ("PUCN") pursuant to the Utility Environmental Protection Act ("UEPA") under Nevada Revised Statutes chapter 704, sections 820 to 900 (NRS 704.820 - 900) and Nevada Administrative Code, chapter 703, sections 415 to 427 (NAC 703.415 - 427). NOTICE OF AMENDED APPLICATION FOR A PERMIT TO CONSTRUCT UNDER UEPA FOR NEW 500kV ELECTRIC TRANSMISSION AND SUBSTATION FACILITIES AND ASSOCIATED MODIFICATIONS AT AN EXISTING SUBSTATION FACILITY. Notice is hereby given to persons residing in the municipalities in which any portion of the utility facilities to be constructed are to be located. NV Energy will request a permit to construct the following utility facilities of the ON Line Project: (1) A new 80-acre 500/345kV substation referred to as the Robinson Summit Substation in White Pine County; (2) A loop-in of the existing Falcon - Gonder 345kV transmission line at

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Exhibit F
Certificate of Service

Exhibit F

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing

AMENDED APPLICATION OF SIERRA PACIFIC POWER COMPANY AND NEVADA POWER COMPANY D/B/A NV ENERGY FOR A PERMIT TO CONSTRUCT THE ONE NEVADA TRANSMISSION LINE PROJECT UNDER THE UTILITY ENVIRONMENTAL PROTECTION ACT

upon the persons listed below by the U.S. Mail, postage prepaid to the following:

**Tammy Cordova
Staff Counsel
Public Utilities Commission of Nevada
101 Convention Center Drive, Suite 250
Las Vegas, NV 89109**

**Staff Counsel Division
Public Utilities Commission of Nevada
1150 E. William Street
Carson City, NV 89701-3109**

**Leo Drozdoff
Division of Environmental Protection
Nevada Department of Conservation
and Natural Resources
901 S. Stewart Street, Suite 4001
Carson City, NV 89706-0851**

**Krista Coulter
Nevada State Clearing House
Dept. of Administration
209 E. Musser, Room 200
Carson City, NV 89701**

**Eric Witkoski
Attorney General's Office
Bureau of Consumer Protection
555 E. Washington Street, Suite 3900
Las Vegas, NV 89101**

**Rose Marie Reynolds
Deputy Attorney General
Attorney General's Office
555 E. Washington Street, Suite 3900
Las Vegas, NV 89101**

**Attorney General's Office
Bureau of Consumer Protection
100 N. Carson Street
Carson City, NV 89701-4717**

**Shirley B. Parraguirre
Clark County Clerk
200 Lewis Avenue, 5th Floor
P.O. Box 551601
Las Vegas, NV 89155**

**Mark Harris, Planning Engineer
Public Utilities Commission of Nevada
1150 E. William Street
Carson City, NV 89701-3109**

**JoAnn Malone
White Pine County Clerk
801 Clark Street, Suite 4
Ely, NV 89301**

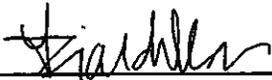
**Lisa C. Lloyd
Lincoln County Clerk
181 North Main Street, Suite 201
P.O. Box 90
Pioche, NV 89043**

**Jackie Berg
Eureka County Clerk
P.O. Box 677
Eureka, NV 89316**

**Sandra L. Merlino
Nye County Clerk
101 Radar Road
P.O. Box 1031
Tonopah, NV 89049**

**Mark D. Milburn
LS Power Development, LLC
400 Chesterfield Center, Suite 110
St. Louis, MO 63017**

DATED this 3rd day of January, 2011.



Taryn Ciardella

Draft Notice Application for Applications, Petitions and Complaints

The Commission requires a draft notice be included with all applications, petitions and complaints. See Nevada Administrative Code 703.162. Please include one copy of this form with all the above filings.

- I. Include a title that describes the relief requested, or proceeding scheduled pursuant to Nevada Administrative Code (“NAC”) 703.160(4)(a.)**

Amended Application of SIERRA PACIFIC POWER COMPANY and NEVADA POWER COMPANY d/b/a NV ENERGY for a Permit to Construct the One Nevada Transmission Line Project Under the Utility Environmental Protection Act

- II. Include the name of the applicant, complainant, petitioner, or the name of the agent for same pursuant to NAC 703.160(4)(b).**

Sierra Pacific Power Company and Nevada Power Company d/b/a NV Energy.

- III. Include a paragraph with a brief description of the purpose of the filing or proceeding with an introductory statement in plain English understandable to a person of average knowledge and intelligence, that summarizes the relief requested or proceeding scheduled, AND its impact upon consumers, pursuant to NAC 704.160(4)(c).**

This is the Amended Application of Sierra Pacific Power Company and Nevada Power Company for approval of a permit to construct electric facilities pursuant to the Utility Environmental Protection Act set forth in NRS 704.820 to .900 and in NAC 703.415 to .427, as amended (“UEPA”).

After a federal agency conducts an environmental analysis of a proposed facility, the utility is required to file with the Public Utilities Commission of Nevada (“Commission”) an application under UEPA. The UEPA application for a permit to construct must: (a) describe the location and the nature of the Proposed Utility Facility; (b) summarize studies which were previously made of the environmental impact of the construction of the facilities; (c) describe the reason that the facilities will be located as proposed; (d) describe the environmental effects of the construction and operation of the Proposed Utility Facility, and (e) describe the measures that will be implemented to mitigate those temporary impacts, as required by NRS 704.870.2(b) and NAC 703.423.

The proposed utility facilities in this application are generally described as an expansion of the existing Falcon Substation, construction of the new Robinson Summit Substation, and construction of a new 500 kV transmission line between the Robinson Summit Substation and the Harry Allen Substation. More specifically, the facilities consist of:

- In White Pine County, a new 80-acre 500/345 kilovolt (“kV”) substation referred to as the Robinson Summit Substation, along with a 345kV transmission line interconnection, approximately four miles long, to NV

Energy's Falcon – Gonder 345kV transmission line;

- Within White Pine, Lincoln, Nye and Clark Counties, a new single-circuit 500kV transmission and associated fiber optic line, approximately 235 miles long, from the new Robinson Summit Substation to the existing Harry Allen 500kV Substation, and including all new and improved access roads;
- In Eureka County, new series compensation and appurtenant electrical facilities to expand NV Energy's existing Falcon Substation; and
- In Clark County, new relays, circuits and appurtenant equipment at NV Energy's existing Harry Allen 500kV Substation.

The ON Line Project transmission line and substation facilities will serve to meet electrical transmission needs in Nevada and the western United States by directly interconnecting NV Energy's northern and southern service territories for the first time. This connection will provide better access to the state's renewable energy resources, improve system reliability and flexibility, and allow Sierra Pacific and Nevada Power to share energy resources, operate more efficiently, and better support each other during system emergencies.

AND Pursuant to NAC 703.160(5)(c), the effect of the relief upon consumers:

If granted, Commission issuance of the UEPA permit to construct will indicate that Sierra Pacific Power Company and Nevada Power Company may construct the proposed facilities.

IV. A declaration by the applicant, petitioner, or complainant whether a consumer session is required by Nevada Revised Statute ("NRS") 704.069 (1).¹

A consumer session is not required for this Application.

V. If the draft notice pertains to a tariff filing, please include the tariff number and the section number(s) or schedule number(s) being revised.

Not applicable.

¹ NRS 704.069 Commission required to conduct consumer session for certain rate cases; Commission required to conduct general consumer session annually in certain counties.

1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110, inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant's annual gross operating revenue, whichever is less.

2. In addition to the case-specific consumer sessions required by subsection 1, the Commission shall, during each calendar year, conduct at least one general consumer session in the county with the largest population in this state and at least one general consumer session in the county with the second largest population in this state. At each general consumer session, the Commission shall solicit comments from the public on issues concerning public utilities. Not later than 60 days after each general consumer session, the Commission shall submit the record from the general consumer session to the Legislative Commission.

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing

AMENDED APPLICATION OF SIERRA PACIFIC POWER COMPANY AND NEVADA POWER COMPANY D/B/A NV ENERGY FOR A PERMIT TO CONSTRUCT THE ONE NEVADA TRANSMISSION LINE PROJECT UNDER THE UTILITY ENVIRONMENTAL PROTECTION ACT

upon the persons listed below by the U.S. Mail, postage prepaid to the following:

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DATED this 3rd day of January, 2011.



Taryn Ciardella